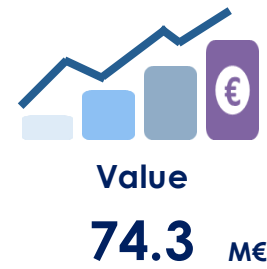
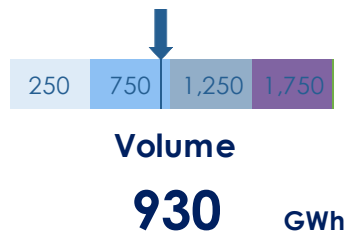
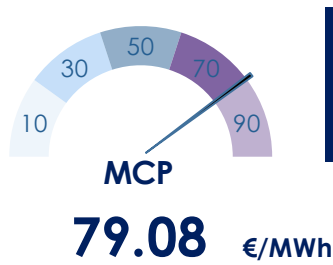
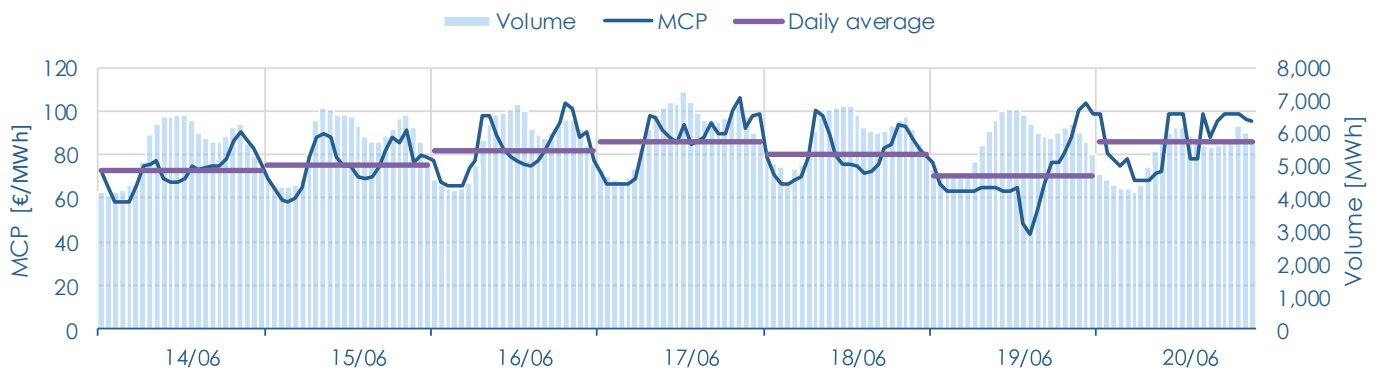


Day Ahead Electricity Market – Greek Bidding Zone

Week 25 [Mon 14/06/2021 - Sun 20/06/2021]

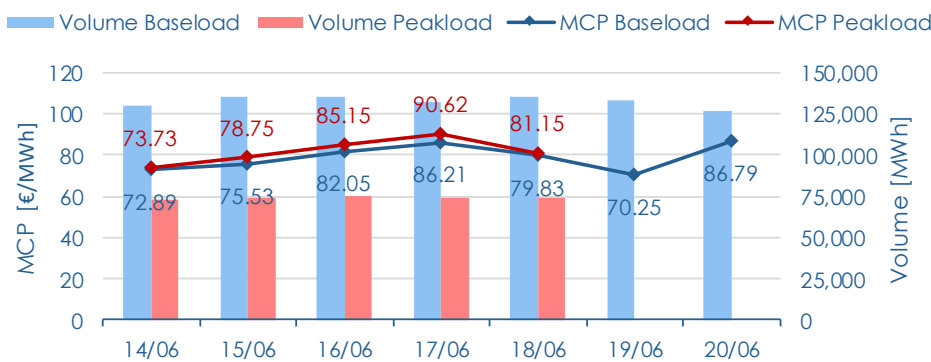


Hourly MCP & Volume



Daily MCP & Volume

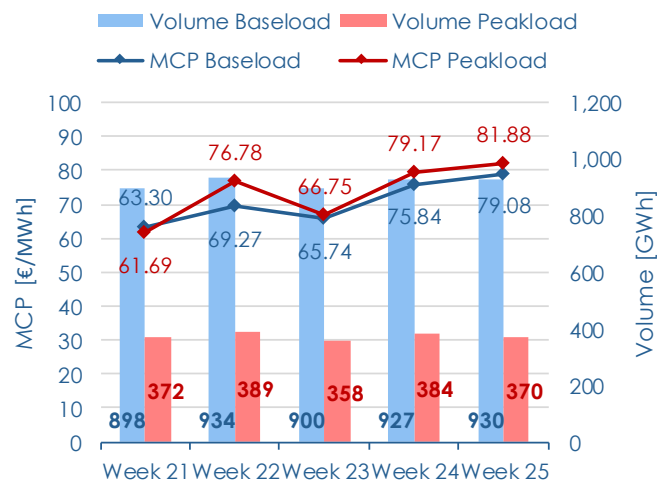
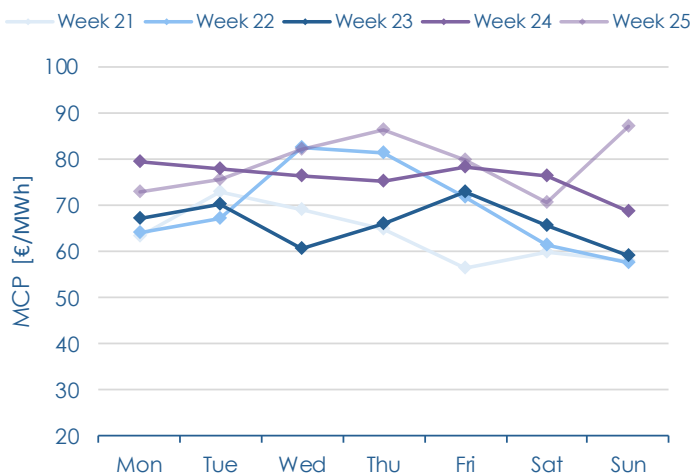
Data table



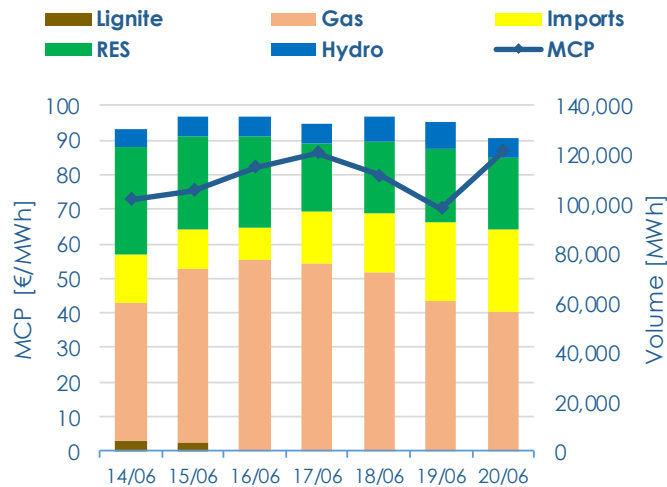
Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
14/06	72.89	73.73	130,466	72,720
15/06	75.53	78.75	135,534	74,150
16/06	82.05	85.15	135,407	75,220
17/06	86.21	90.62	132,716	73,599
18/06	79.83	81.15	135,651	74,625
19/06	70.25	-	133,131	-
20/06	86.79	-	127,077	-

MCP per Weekday

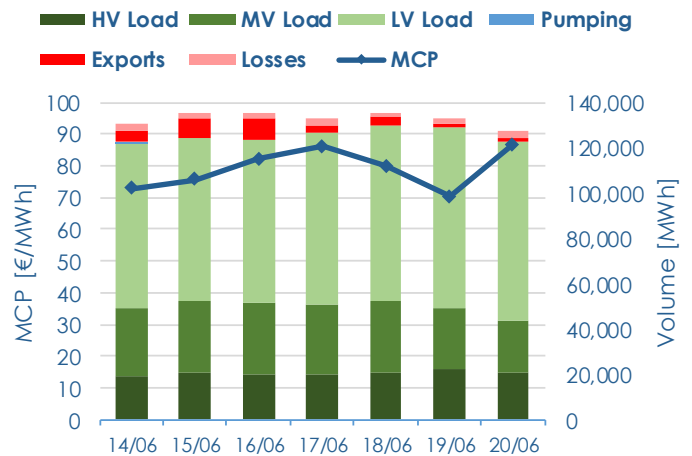
Weekly MCP & Volume



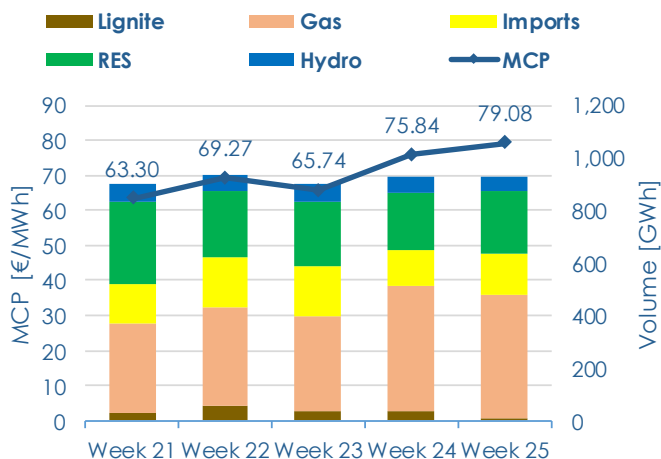
Daily Supply mix



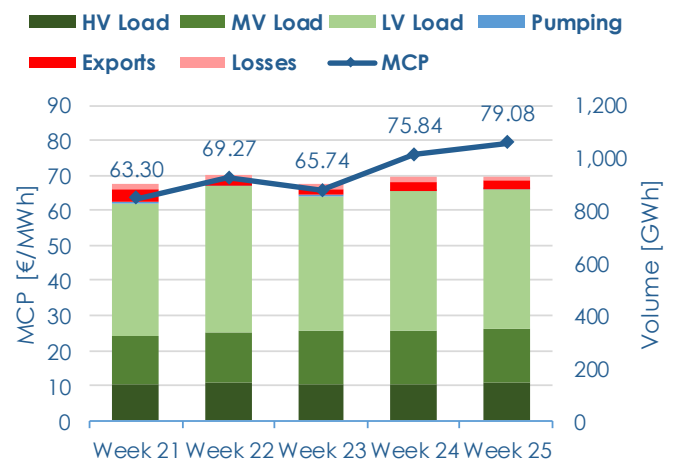
Daily Demand mix



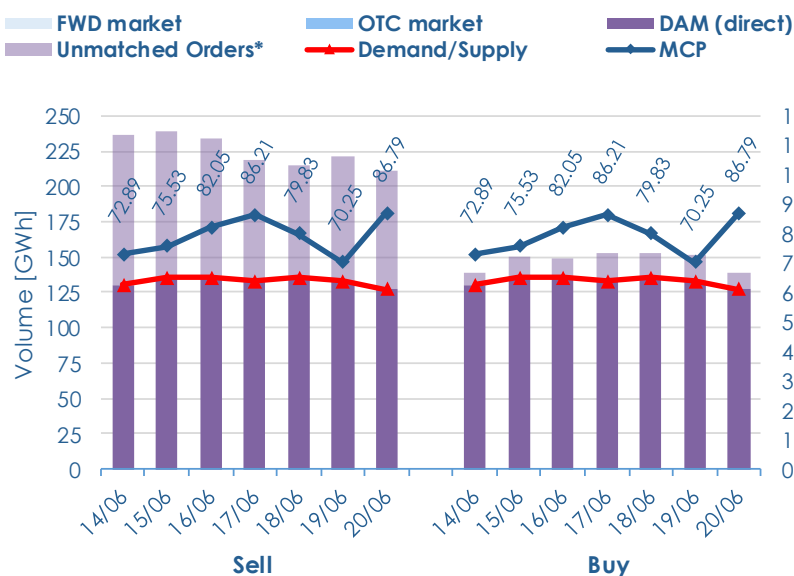
Weekly Supply mix



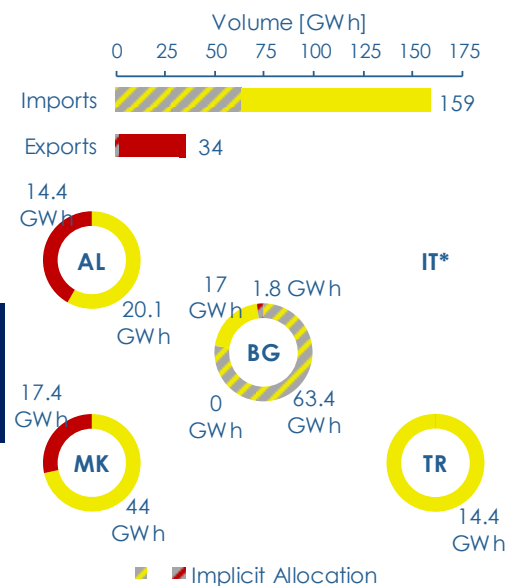
Weekly Demand mix



Unmatched orders & traded volume



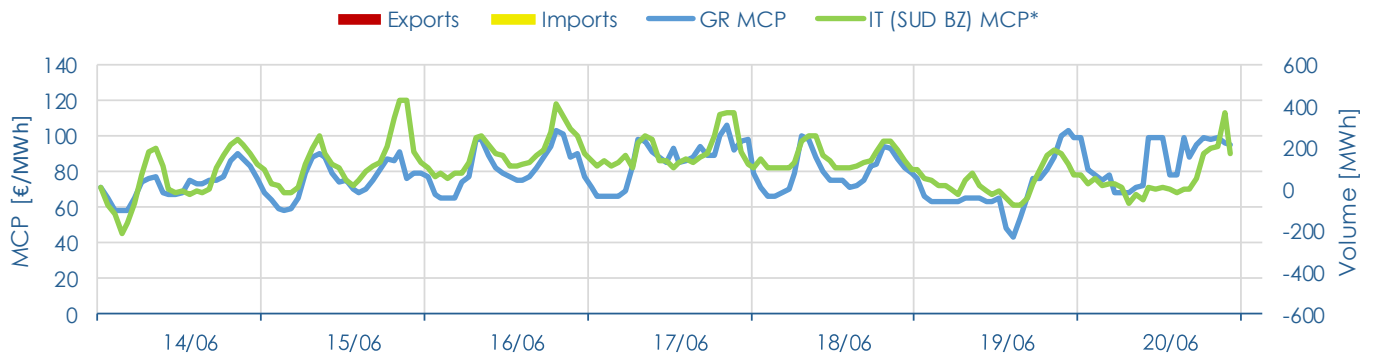
Cross Border Volumes



*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

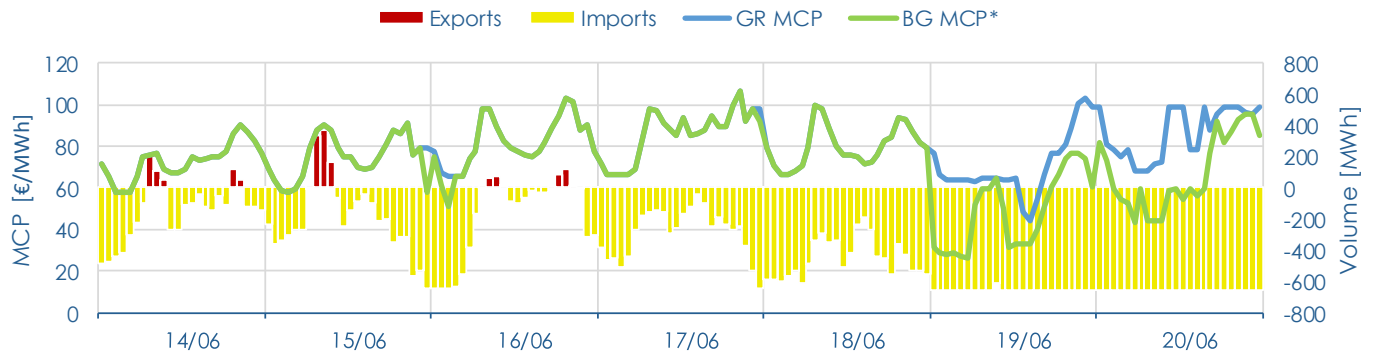
*Interconnection with Italy had zero NTC for the reported period.

Market Coupling Cross Border Flow



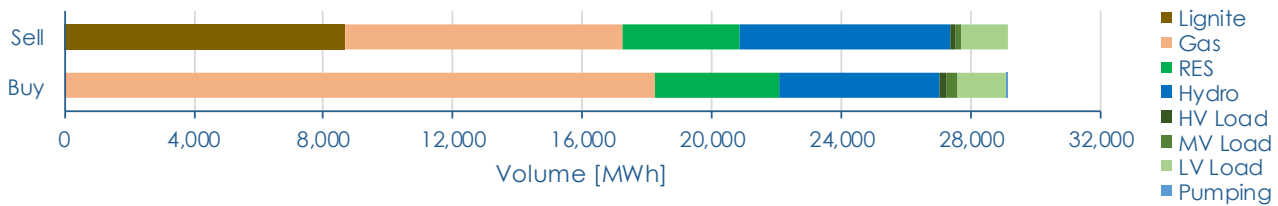
*Interconnection with Italy had zero NTC for the reported period.

Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

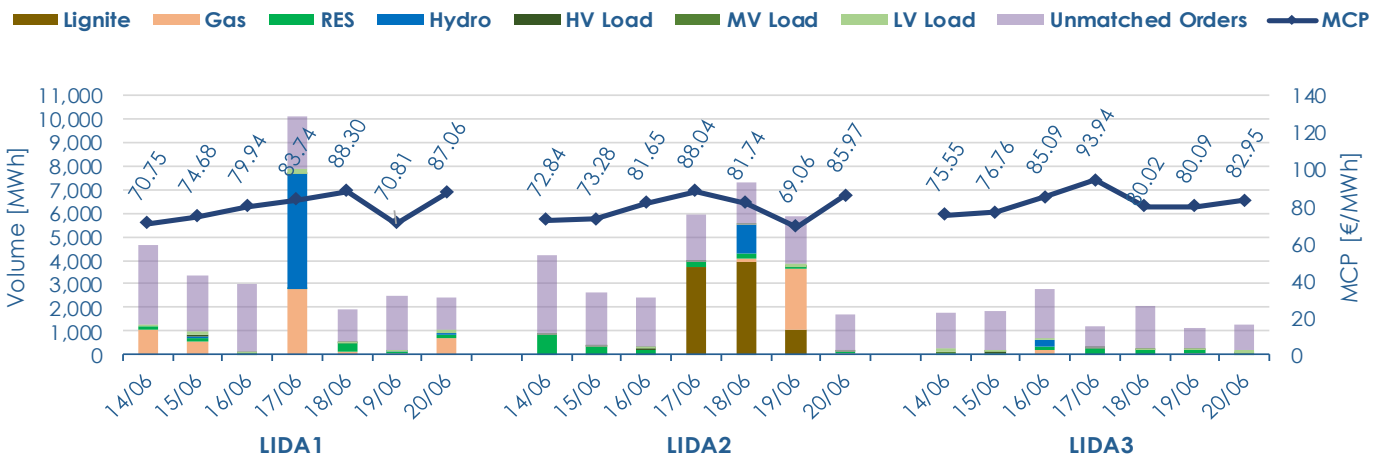


Data source for BG MCP: <http://https://ibex.bg/markets/dam/dam-market-segment/>

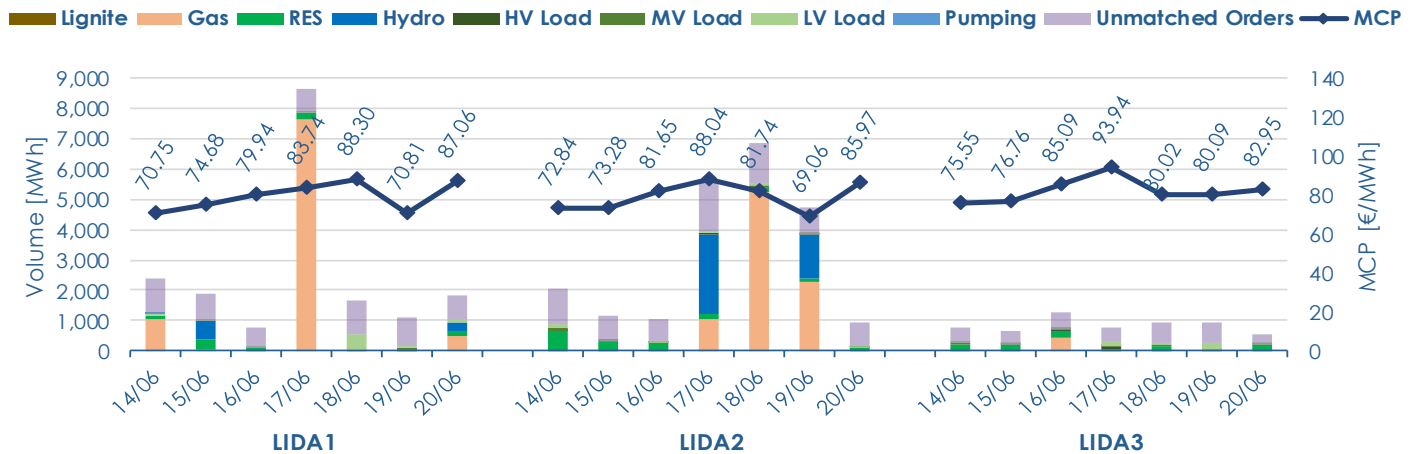
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per weekday

